



Electric Company ESG/Sustainability Quantitative Information

Parent Company:

Operating Company(s):

Business Type(s):

State(s) of Operation:

State(s) with RPS Programs:

Regulatory Environment:

Report Date:

Emera Inc.

Tampa Electric, Nova Scotia Power, Emera Energy (Brooklyn Power), Emera Newfoundland and Labrador, Grand Bahama Power Company, and Barbados Light and Power Company Limited

All are vertically integrated electric utilities except for Emera Energy's Brooklyn Power, which is a biomass generating facility in Nova Scotia.

Florida, Nova Scotia and Newfoundland and Labrador (Canada), Bahamas, and Barbados.

n/a

Both (Regulated and Deregulated)

2026 Submission

Ref. No.		Baseline 2005	Last Year 2024	Current Year 2025	Comments, Links, Additional Information, and Notes
Portfolio					
1	Owned Nameplate Generation Capacity at end of year (MW)		9,525	9,630	
1.1	Coal		1,667	1,225	
1.2	Natural Gas		4,972	5,761	
1.3	Nuclear				n/a
1.4	Petroleum		909	593	
1.5	Total Renewable Energy Resources		1,977	2,051	
1.5.1	Biomass/Biogas		93	93	
1.5.2	Geothermal				n/a
1.5.3	Hydroelectric		374	374	
1.5.4	Solar		1,362	1,436	
1.5.5	Wind		148	148	
1.6	Other				n/a
2	Net Generation for the data year (MWh)		28,940,009	28,685,490	
2.1	Coal		3,778,657	4,683,890	
2.2	Natural Gas		20,315,956	18,872,088	
2.3	Nuclear				n/a
2.4	Petroleum		1,366,712	1,521,777	
2.5	Total Renewable Energy Resources		3,478,684	3,607,735	
2.5.1	Biomass/Biogas		299,197	318,803	
2.5.2	Geothermal				n/a
2.5.3	Hydroelectric		685,564	594,003	
2.5.4	Solar		2,249,788	2,436,164	
2.5.5	Wind		244,135	258,765	
2.6	Other		6,165,664	6,448,400	
3	Capital Expenditures and Energy Efficiency (EE)				
3.1	Total Annual Capital Expenditures (nominal dollars)		\$ 3,206,000,000	\$ 3,594,000,000	
3.2	Incremental Annual Electricity Savings from EE Measures (MWh)		\$ 281,700	\$ 195,800	Electricity savings from EE Measures include data for Emera affiliates Tampa Electric and Nova Scotia Power.
3.3	Incremental Annual Investment in Electric EE Programs (nominal dollars)		\$ 121,880,600	\$129,035,280	Annual investment in Electric EE Measures include data for Emera affiliates Tampa Electric and Nova Scotia Power. Nova Scotia Power includes incremental fees on power rates which are allocated to EE programs.
4	Retail Electric Customer Count (at end of year)				
4.1	Commercial		138,572	138,877	
4.2	Industrial		3,606	3,586	
4.3	Residential		1,399,228	1,418,956	



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Ref. No.		Baseline 2005	Last Year 2024	Current Year 2025	Comments, Links, Additional Information, and Notes
Emissions					
5	GHG Emissions: Carbon Dioxide (CO2) and Carbon Dioxide Equivalent (CO2e)				
5.1	Owned Generation				
5.1.1	Carbon Dioxide (CO2)				
5.1.1.1	Total Owned Generation CO2 Emissions (MT)		13,152,507	13,559,645	
5.1.1.2	Total Owned Generation CO2 Emissions Intensity (MT/Net MWh)		0.454	0.473	
5.1.2	Carbon Dioxide Equivalent (CO2e)	25,048,100			
5.1.2.1	Total Owned Generation CO2e Emissions (MT)		13,383,982	13,605,660	
5.1.2.2	Total Owned Generation CO2e Emissions Intensity (MT/Net MWh)		0.462	0.474	
5.2	Purchased Power				
5.2.1	Carbon Dioxide (CO2)		880,182	1,034,089	
5.2.1.1	Total Purchased Generation CO2 Emissions (MT)		0.14	0.16	
5.2.1.2	Total Purchased Generation CO2 Emissions Intensity (MT/Net MWh)				
5.2.2	Carbon Dioxide Equivalent (CO2e)				
5.2.2.1	Total Purchased Generation CO2e Emissions (MT)		880,182	1,034,089	
5.2.2.2	Total Purchased Generation CO2e Emissions Intensity (MT/Net MWh)		0.14	0.16	
5.3	Owned Generation + Purchased Power				
5.3.1	Carbon Dioxide (CO2)				
5.3.1.1	Total Owned + Purchased Generation CO2 Emissions (MT)				
5.3.1.2	Total Owned + Purchased Generation CO2 Emissions Intensity (MT/Net MWh)				
5.3.2	Carbon Dioxide Equivalent (CO2e)				
5.3.2.1	Total Owned + Purchased Generation CO2e Emissions (MT)		14,264,164	14,639,749	
5.3.2.2	Total Owned + Purchased Generation CO2e Emissions Intensity (MT/Net MWh)		0.406	0.417	Note: Figures include Scope 3 emissions from purchased power.
5.4	Non-Generation CO2e Emissions of Sulfur Hexafluoride (SF6)				
5.4.1	Total CO2e emissions of SF6 (MT)		24,036	30,792	
5.4.2	Leak rate of CO2e emissions of SF6 (MT/Net MWh)		0.0008	0.0011	
6	Nitrogen Oxide (NOx), Sulfur Dioxide (SO2), Mercury (Hg)				
6.1	Generation basis for calculation	Total			
6.2	Nitrogen Oxide (NOx)				
6.2.1	Total NOx Emissions (MT)		17,424	17,758	
6.2.2	Total NOx Emissions Intensity (MT/Net MWh)		0.000602	0.000619	
6.3	Sulfur Dioxide (SO2)				
6.3.1	Total SO2 Emissions (MT)		41,108	54,401	
6.3.2	Total SO2 Emissions Intensity (MT/Net MWh)		0.001420	0.001896	
6.4	Mercury (Hg)				
6.4.1	Total Hg Emissions (kg)		37.0	80	
6.4.2	Total Hg Emissions Intensity (kg/Net MWh)		0.000001	0.000003	



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Both (Regulated and Deregulated)

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Ref. No.		Baseline 2005	Last Year 2024	Current Year 2025	Comments, Links, Additional Information, and Notes
Refer to the 'EEI Definitions' tab for more information on each metric					
Resources					
7	Human Resources				
7.1	Total Number of Employees		7,600	7,800	
7.2	Percentage of Women in Total Workforce		29	29	
	Percentage of Minorities in Total Workforce		(US) 43%; (Canada) 9%	(US) 44%; (Canada) 11%	
7.3					
7.4	Total Number on Board of Directors/Trustees		12	12	
7.5	Percentage of Women on Board of Directors/Trustees		42	42	
7.6	Percentage of Minorities on Board of Directors/Trustees		17	17	
7.7	Employee Safety Metrics				2 out of 12 Directors identified as diverse. Diverse is defined as having Indigenous heritage, ethnic, racial or visible minority status, a disability or other diversity characteristics apart from gender. As of May 21, 2026, 18 per cent (2 out of 11) of Emera Director Nominees to the Board identify as diverse (one director nominee identifies as having an ethnic, racial or visible minority status and one director nominee identifies as a member of the LGBTQ+ community).
7.7.1	Recordable Incident Rate		1.33	1.09	
7.7.2	Lost-time Case Rate		0.35	0.25	
7.7.3	Days Away, Restricted, and Transfer (DART) Rate		0.63	0.64	
7.7.4	Work-related Fatalities		0	1	
8	Fresh Water Resources used in Thermal Power Generation Activities				
8.1	Water Withdrawals - Consumptive (Millions of Gallons)		4,484	4,337	
8.2	Water Withdrawals - Non-Consumptive (Millions of Gallons)		97	94	
8.3	Water Withdrawals - Consumptive Rate (Millions of Gallons/Net MWh)		0.00015	0.00015	
8.4	Water Withdrawals - Non-Consumptive Rate (Millions of Gallons/Net MWh)		0	0	
9	Waste Products				
9.1	Amount of Hazardous Waste Manifested for Disposal (metric tons)		40	26	Waste data collection and disclosure breakdown by disposal/diversion method was updated in 2025. In 2025, Emera companies disposed of 26 tonnes of solid hazardous waste and 2,126,293 litres of liquid hazardous waste. Waste generation data does not include BLP. Hazardous waste includes all PCB waste with greater than 50ppm PCBs.
9.2	Percent of Coal Combustion Products Beneficially Used		4%	2.3%	

Goal Applicability	Baseline Year	Target Year	Reduction Goal Description (Short)	Source (URL)
			Refer to <i>Near-Term Projects Supporting Our Energy Transition</i> on page 11 of Emera's 2025 Sustainability Report.	Emera 2025 Sustainability Report

Notes

1. Additional information on the emissions goals listed above, including how they will be achieved, can be found in the Qualitative section.
2. Information on the type of emissions (e.g., carbon, methane, CO2e, etc.) and which scope(s) of emissions apply — based on the WRI GHG Reporting Protocol, TCR Reporting Protocol(s), or other acceptable reporting procedures — should be included in the goal description. Emissions reported in the Quantitative section are not based on a Scope 1, 2 or 3 methodology.
3. Goal Applicability refers to the entity to which the goal applies (e.g., parent company, operating company, electric or gas utility, etc.).



Gas Company ESG/Sustainability Quantitative Information

Parent Company: Emera Inc.
 Operating Company(s): Peoples Gas System, New Mexico Gas
 Business Type(s): Wholly owned subsidiaries of Emera Inc
 State(s) of Operation: Florida, New Mexico
 Regulatory Environment: Regulated
 Report Date: 2026 Submission

Ref. No.	Refer to the "Definitions" column for more information on each metric.	Baseline 2005/2011	Last Year 2024	Current Year 2025	Comments, Additional Information
Natural Gas Distribution					
1	METHANE EMISSIONS AND MITIGATION FROM DISTRIBUTION MAINS				<u>All methane leak sources per 98.232 (i) (1-6) are included for Distribution. Combustion sources are excluded. CO₂ is excluded.</u>
1.1	Number of Gas Distribution Customers	829,638	1,057,752	1,068,320	
1.2	Distribution Mains in Service				
1.2.1	Plastic (miles)	11,687	17,581	17,943	
1.2.2	Cathodically Protected Steel - Bare & Coated (miles)	9,203	9,364	9,353	
1.2.3	Unprotected Steel - Bare & Coated (miles)	376	9	7	
1.2.4	Cast Iron / Wrought Iron - without upgrades (miles)	113	0	0	
1.3	Plan/Commitment to Replace / Upgrade Remaining Miles of Distribution Mains (# years to complete)		0	0	
1.3.1	Unprotected Steel (Bare & Coated) (# years to complete)	10	0	0	
1.3.2	Cast Iron / Wrought Iron (# years to complete)	10	0	0	
2	Distribution CO₂e Fugitive Emissions				
2.1	CO ₂ e Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	141,561	129,477	104,577	Emission factor values for CH ₄ were adjusted in 2025 in this template to align with the IPCC Fifth Assessment Report, from 25 to 28. This ensures consistency between the emissions calculation methodology used in all of Emera's emissions reporting for the 2025 year.
2.2	CH ₄ Fugitive Methane Emissions from Gas Distribution Operations (metric tons)	5,662	4,907	3,735	
2.2.1	CH ₄ Fugitive Methane Emissions from Gas Distribution Operations (MMSCF/year)	295	256	195	
2.3	Annual Natural Gas Throughput from Gas Distribution Operations in thousands of standard cubic feet (Mscf/year)	199,814,086	271,366,537	275,765,391	
2.3.1	Annual Methane Gas Throughput from Gas Distribution Operations in millions of standard cubic feet (MMscf/year)	189,823	257,798	261,977	
2.4	Fugitive Methane Emissions Rate (Percent MMscf of Methane Emissions per MMscf of Methane Throughput)	0.16%	0.10%	0.07%	
Natural Gas Transmission and Storage					
1	Onshore Natural Gas Transmission Compression Methane Emissions				Not applicable
2	Underground Natural Gas Storage Methane Emissions				Not applicable
3	Onshore Natural Gas Transmission Pipeline Blowdowns				
3.1	Transmission Pipeline Blowdown Vent Stacks (metric tons/year)		200	188	
3.2	Transmission Pipeline Blowdown Vent Stacks (CO ₂ e/year)	0	5,594	5,275	
3.3	Transmission Pipeline Blowdown Vent Stacks (MSCF/year)	0	10,406	9,813	
4	Other Non-Sub W Emissions Data				Not applicable
5	Summary and Metrics				
5.1	Total Transmission and Storage Methane Emissions (MMSCF/year)	0.0	10.4	9.8	
Natural Gas Gathering and Boosting					
					Not applicable

State(s) of Operation: Florida, New Mexico
Regulatory Environment: Regulated
Report Date: 2026 Submission

		Baseline	Last Year	Current Year	
Ref. No.	Refer to the "Definitions" column for more information on each metric.	2005/2011	2024	2025	Comments, Additional Information
Human Resources					
					Reference Section 7, Human Resources in EEI Table above.